



Connecting Europe's hydrogen networks.
For a cleaner and competitive future.

2026

Annual Work Programme

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About ENNOH

We are the European Network of Network Operators for Hydrogen (ENNOH). Our mission is to **build a strong and connected hydrogen network across Europe**, promoting a well-functioning internal market, enabling cross-border hydrogen trade, and guiding the coordinated, efficient, and technically sound evolution of Europe's hydrogen transmission system.

We represent the (future) EU Hydrogen Transmission Network Operators (HTNOs), providing a single voice for the experts entrusted with the development and operation of Europe's hydrogen transmission infrastructure. **With 37 members across 26 countries**, we serve as a platform for structured cooperation among HTNOs, stakeholders, ACER, and EU decision-makers. Through this collaboration, we support the effective implementation of our legal obligations under EU legislation and contribute to the timely and coordinated deployment of a robust hydrogen network across the Union. Our objective is to ensure that Europe's hydrogen transmission system is fit for purpose, capable of underpinning the EU's long-term energy and climate ambitions, while strengthening industrial competitiveness, security of supply, energy system integration and overall system resilience.



The background of the slide features a landscape with several wind turbines in the distance under a cloudy sky. In the foreground, there is a large field of white pipes laid out in neat rows. An orange horizontal band is positioned across the middle of the image, containing the title text.

Summary of ENNOH's activities in 2026

Taks allocated by the Regulation (EU) 2024/1789

1. TYNDP 2026: Joining the Process and Ramp-up of ENNOH Capabilities

The following list details the tasks and responsibilities for ENNOH in 2026, stemming from **Regulation (EU) 2024/1789**, including provisions that amend the TEN-E Regulation (EU) 2022/869, as outlined in Article 86.

The tasks and responsibilities to be performed in 2026 can be grouped into different actions:

Task	Origin
Joining the TYNDP 2026 Process and Ramp-up of ENNOH Capabilities	Article 61, paragraph 1, of the Regulation (EU) 2024/1789
Explanation	
According to Regulation (EU) 2024/1789, from 1st January 2027 on, ENNOH will take over from ENTSG all the tasks related to the H2 TYNDP. Even if the TYNDP process will be ENTSG’s responsibility in 2026, the HTNOs (represented by ENNOH) are expected to be fully involved in the process. In practice, this means that ENNOH will be accompanying ENTSG, cooperating with ENTSG and building its own expertise in 2026. In order to ensure a timely delivery of TYNDP 2026 deliverables, ENNOH will support ENTSG as much as possible based on the available resources. In 2026 ENNOH will continue acquiring knowledge and building internal capabilities related to the TYNDP process, so ENNOH is well prepared to swiftly assume responsibility for the TYNDP process at the end of 2026.	

2. TYNDP 2028: Scenarios and Modelling Tool

Task	Origin
Joining the TYNDP 2026 Process and Ramp-up of ENNOH Capabilities	Article 61, paragraph 1, of the Regulation (EU) 2024/1789
Explanation	
In the year 2026, the TYNDP 2026 cycle and the TYNDP 2028 cycle will overlap, though the two cycles are at different stages. As outlined under point 1, ENNOH will get involved in the TYNDP 2026 process. The start of the TYNDP 2028 cycle in 2026 is defined by the beginning of the TYNDP 2028 scenario building process. In the second quarter of 2026, ENNOH will launch the planning and development of the TYNDP 2028 Scenarios, in cooperation with ENTSOE and ENTSO-E. ENNOH will join ENTSOE and ENTSO-E in their work to incorporate as many interlinkages as possible when developing scenarios. ENNOH’s interest is to build an integrated model with three carriers and make progress in a truly interlinked scenario process and modelling frameworks. At the beginning of Q2, work will start on designing the overall framework, governance, and organisational structure of the scenario building process. Drafting of the methodologies is scheduled to take place throughout Q2 and Q3. During Q3, data collection for both demand and supply datasets will begin, alongside a project data collection exercise.	



2. TYNDP 2028: Scenarios and Modelling Tool (continuation)

Explanation

All these activities are intended to prioritising/facilitating the timely delivery of TYNDP 2028 according to the required timelines.

Although the planning for TYNDP 2028 Scenarios has not yet started, a public consultation is foreseen in 2026, once the datasets are finalised and the methodology has been agreed with ENTSO-E and ENTSG.

For all the activities described above, ENNOH secretariat will hire the necessary staff in 2026.

Moreover, in 2026 ENNOH will work to deploy an open-source modelling tool (PyPSA). This new modelling tool(s) is expected to be fully operational for TYNDP 2028 System assessment and Cost benefit analysis, starting in 2027.

ENNOH will prepare an implementation plan for PyPSA, that provides risk identification and mitigation measures. At the end of 2026, the ENNOH Team will assess its experience with PyPSA.

ENNOH is to rely on two modelling tools during the transition in 2026. This addresses the need to be still operational for the TYNDP 2026 process while the preparation for the modelling tool(s) switch for TYNDP 2028 is undergoing. Therefore, the PLEXOS tool would be used for TYNDP 2026, and it would be for ENTSG to manage this tool. On the other side, ENNOH will start a testing period with an open-source modelling tool (PyPSA) to build a H2 model, and replicate the results given by PLEXOS. If PyPSA implementation is successful, ENNOH plans to rely primarily on PyPSA for the years to come as the main modelling tool, starting with TYNDP 2028 cycle.



3. Interlinked Modelling Framework

Task	Origin
Interlinked Modelling Framework	- Article 86 of the Regulation (EU) 2024/1789 - TEN-E Regulation (EU) 2022/869
Explanation	
ENNOH, ENTSO-E and ENTSG were required to jointly submit a progressively integrated and consistent model to the European Commission and ACER by 31 October 2025. This model covers electricity, natural gas, and hydrogen transmission infrastructure, as well as storage, LNG, and electrolyzers, in accordance with the energy infrastructure priority corridors and areas set out in Annex V of the Regulation. The report delivered assesses how ENTSO-E, ENTSG, and ENNOH apply interlinkages within the TYNDP deliverables, including scenarios, system needs assessments, and cost-benefit analyses. It also highlights their joint efforts and shows how their models integrate direct connections across different energy carriers in their respective outputs. The “progressively integrated model” will continue to evolve in 2026, and ENNOH will have to dedicate resources to this work, in cooperation with ENTSG and ENTSO-E. Article 60 of the Gas/H2 Regulation foresees that ENTSG, ENNOH and ENTSO-E will cooperate in the development of the energy system-wide cost-benefit analysis and the interlinked energy market and network model.	

4. Single-Sector Draft Cost-Benefit Analysis (CBA) Methodology

Task	Origin
Single-Sector Draft Cost-Benefit Analysis (CBA) Methodology	- Article 86 of the Regulation (EU) 2024/1789 - TEN-E Regulation (EU) 2022/869
Explanation	
In line with the Regulation (EU) 2024/1789, Article 86, and the TEN-E Regulation (EU) 2022/869, ENNOH has been working in 2025 on the Single-Sector Draft Cost-Benefit Analysis (CBA) Methodology. This methodology was required to be published by ENNOH in December 2025. ENNOH is planning to publish the intermediate report on the single-sector draft CBA methodology by March 2026, and to submit it, for their opinion, to the ACER and Member States once ENNOH is legally established. From there the process envisaged in the TEN-E regulation will be followed.	



5. Hydrogen Quality Monitoring Report

Task	Origin
Hydrogen Quality Monitoring Report	Article 59, paragraph 1 (j), of the Regulation (EU) 2024/1789
Explanation	
By 15 May 2026, ENNOH shall adopt a hydrogen quality monitoring report. Prior to that publication, a consultation process would be carried out, and ENNOH shall prepare and publish a report on the consultation process. Given the early stage of development of the EU Hydrogen market, this first report will be dedicated to collecting information and intelligence on the ongoing developments related to hydrogen quality (technical studies, national regulations, industry recommendations, etc.), to prepare an overall vision of the state-of-the-art, and present some recommendations. ENNOH will also start technical cooperation with CEN/CENELEC, EASEE-gas, National standardisation bodies, etc, on this topic.	

6. Transparency Platform

Task	Origin
Transparency Platform	Annex I, paragraph 4, subparagraph 4.1 (h) of the Regulation (EU) 2024/1789
Explanation	
ENNOH should establish a central, web-based platform for making all relevant data available to market participants, thereby providing effective access to the hydrogen network. A Union-wide central transparency platform is to be deployed on a cost-efficient basis by October 2026. For this project, and given the limited number of projects available, ENNOH will get inspiration from the ENTSOG Transparency Platform. Given the early stage of development within the EU H2 Market, the Platform to be built will be a portal with tools and functionalities which can be easily expandable and ready to grow and develop together with the EU H2 infrastructure market.	

7. H2 Emissions

Task	Origin
H2 Emissions / leaks	Article 59, paragraph 1 (l), of the Regulation (EU) 2024/1789
Explanation	
ENNOH is expected to develop and promote best practices in the detection, monitoring and reduction of hydrogen leaks. This task is not associated with any deadline or with any request from the Commission or ACER. Therefore, ENNOH could gradually begin to work on this topic, which has been identified as important by various NGOs. ENNOH could work during 2026 to collect available knowledge and expertise, engaging with the key stakeholders. A public workshop will be organised by Q3-Q4 to exchange with relevant stakeholders and afterwards ENNOH will prepare and publish a synthesis report. This would be the first step towards developing best practices, a deliverable that may take several years to develop and whose publication date is not yet possible to determine.	

8. Research and development activities

Task	Origin
Research and Development activities	Article 59, paragraph 4, of the Regulation (EU) 2024/1789
Explanation	
ENNOH is requested to include Research and Development activities when preparing its Annual Work Programme. In 2026, the ENNOH Annual Work Programme will include these activities for the first time. It is proposed that ENNOH establish a cooperation agreement with key stakeholders such as the <u>Clean Hydrogen Partnership (CHP)</u> and its <u>European Hydrogen Observatory (EHO)</u>. EHO is an open platform providing data and up-to-date information about the entire hydrogen sector, aiming to address the lack of data publicly available at the EU and national level concerning the uptake of hydrogen technologies on the EU market and the absence of a coordinated methodology on how to monitor their market evolution to exchange information and leverage synergies. ENNOH will benefit from exchanging information with CHP, and from getting closer to the CPH and their R&D activities. Cooperation with other entities such as GERG can be also pursued in 2026. Moreover, ENNOH will exchange with ACER on R&D methodologies and concrete actions to be incorporated into the ENNOH Annual Work Programme.	

9. Cybersecurity and Data Protection

Task	Origin
Cybersecurity and Data Protection	Article 59, paragraph 1 (k), of the Regulation (EU) 2024/1789
Explanation	
ENNOH is expected to promote cybersecurity and data protection in cooperation with relevant authorities and regulated entities. This task is not associated to any deadline or to any request from the Commission or ACER. In order to progressively enter into this topic, it is proposed that ENNOH joins the joint cybersecurity working group set up by ENTSO-G, GIE and other associations. Cooperation with ENTSO-E, in view of the upcoming Cybersecurity Network Code in electricity, will also be beneficial. By doing this, ENNOH will be able to start gaining experience and expertise in this field. Concrete activities and deliverables could be decided in 2026 to be included as part of the Annual Work Programme 2027.	



10. Regional Cooperation of HTNOs

Task	Origin
Regional Cooperation of HTNOs	Article 65 of the Regulation (EU) 2024/1789
Explanation	
According to the Gas/H2 Regulation, HTNOs are expected to establish regional cooperation within ENNOH to contribute to the tasks of ENNOH. HTNOs shall promote operational arrangements in order to ensure the optimal management of the network and shall ensure interoperability of the interconnected Union hydrogen system for facilitating commercial and operational cooperation between adjacent hydrogen transmission network operators. Based on this obligation, the Board will be invited to discuss how to best implement regional cooperation within ENNOH. One or several Regional Groups could be established for instance, following the TEN-E groupings used for the selection of the PCI/PMIs.	

11. Annual Work Programme

Task	Origin
Annual Work Programme	Article 59, paragraph 1 (f), of the Regulation (EU) 2024/1789
Explanation	
ENNOH will publish its Annual Work Programme 2027 at the end of 2026. Before this AWP is adopted by the General Assembly, • ENNOH will run a public consultation to collect feedback from the stakeholders; • The draft AWP will be sent to ACER for a two-month consultation period. At the end of this period, ACER will deliver its opinion to ENNOH. ENNOH will take ACER's opinion into account when preparing the final AWP2027.	

12. Annual Report 2025

Task	Origin
Annual Report	Article 59, paragraph 1 (h), of the Regulation (EU) 2024/1789
Explanation	
ENNOH will prepare and publish its Annual Report 2025. The General Assembly is expected to adopt its Annual Report in March 2026.	

Taks allocated by the Energy Infrastructure Forum

13. Report on De-Risking options for H2 infrastructure investments

Task	Origin
Report on De-Risking options for H2 infrastructure investments	Article 61, paragraph 1, of the Regulation (EU) 2024/1789
Explanation	
Securing capital remains a persistent challenge for hydrogen project promoters, particularly during the transition period leading up to the implementation of the Hydrogen and Gas Decarbonisation Package. On 3 June 2025, the Forum invited ENNOH, ENTSOG and other relevant stakeholders to further work on the possible de-risking options and deliver a report on this topic by the next Forum in 2026.	



14. Repurposing Guidelines

Task	Origin
Repurposing Guidelines	11 th Energy Infrastructure Forum Conclusions
Explanation	
Following the mandate of the Energy Infrastructure Forum, ENNOH and ENTSG prepared, in cooperation with key stakeholders, a joint report on the criteria for repurposing of gas pipelines into hydrogen pipelines. The final report was published in Q4 2025. This report will be used to develop repurposing guidelines which will be used for the TYNDP process and taken into account when doing the planning and modelling activities. ENTSG and ENNOH will work together on incorporating these guidelines to the TYNDP 2026 process and the subsequent ones.	

15. Offshore H2 Planning

Task	Origin
Offshore H2 Planning	10 th Energy Infrastructure Forum Conclusions
Explanation	
In 2024 the Forum invited ENTSO-E to strengthen its collaboration with ENNOH, ENTSG and all the relevant stakeholders when developing the offshore plans. Offshore Planning is considered by many ENNOH members as a priority topic. Moreover, in the EU Grids Package offshore planning could gain additional relevance. Cooperation with ENTSO-E, and ENTSG, on this area will be essential. ENNOH will continue discussing this topic with its members to decide the best way to move forward. ENNOH will also liaise with initiatives such as NSEC and HyNOs, and it will determine the best role for ENNOH in relation to OTC (Offshore TSO Collaboration).	



Taks associated with H2-related upcoming EU Policy and Regulatory Developments

16. EU Grids Package

Task	Origin
EU Grids Package	ENNOH’s Statutory Documents (incl. ENNOH’s Mission)
Explanation	
With the publication of the EU Grids Package on 10 December 2025, the Commission proposed a revision of the TEN-E Regulation and released different documents. ENNOH will closely monitor this process, assessing its impact on the H2 transmission pipelines, developing positions and amendments, and publishing them when necessary. Given the ENNOH’s role and mission, ENNOH does not plan to extensively engage with EU Parliament representatives, Permanent Representatives, or the European Commission. However, ENNOH members, particularly those with Brussels-based representatives, will be able to utilise ENNOH’s positions and amendments in their interactions with the legislators.	

17. Revised EU H2 Strategy

Task	Origin
Revised EU H2 Strategy	ENNOH’s Statutory Documents (incl. ENNOH’s Mission)
Explanation	
The EU Commission might be planning a revision of the EU Clean Hydrogen Strategy in the second half of 2026. This is a major development affecting ENNOH and its members. Therefore, ENNOH will follow closely this process, assessing the impact of different proposals on the H2 transmission pipelines, developing positions and answering public consultations when needed. ENNOH will engage with the Commission when invited to do so and will use existing channels (e.g. European Clean Hydrogen Alliance) to develop views on the revised H2 Strategy.	

18. Other EU Policy and Regulatory Developments

Task	Origin
Other EU Policy and Regulatory Developments	ENNOH’s Statutory Documents (incl. ENNOH’s Mission)
Explanation	
During 2026 there might be other policy and regulatory developments that might be interesting for ENNOH to address. In that case, the Board will receive proposal from the working level and will be consulted on how to best engage (if needed), including the possibility of developing position papers, or answering public consultations.	

19. H2 Regulatory Forum and other relevant fora (Copenhagen, Madrid, Florence)

Task	Origin
H2 Regulatory Forum and Other Relevant Fora (Copenhagen, Madrid, Florence)	European Commission
Explanation	
The first ever H2 Regulatory Forum will take place on 19-20 March 2026 in Rotterdam. ENNOH will support the European Commission in its organization and will prepare the necessary interventions according to the agenda. Moreover, ENNOH will participate in the other EU official Fora where it is invited, namely, the Madrid Forum, the Florence Forum and the Energy Infrastructure Forum (EIF).	

Taks initiated 2025 and to be continued in 2026

20. Preparatory Groundwork on Network Codes

Task	Origin
Preparatory Groundwork on Network Codes	Decision by ENNOH Board and General Assembly
Explanation	
In the second half of 2025, ENNOH, ACER, and DG ENER, in collaboration with key stakeholders, began preparatory groundwork on network codes. This process will continue in 2026 and aims to run preparatory activities until the formal Network Code process begins. Moreover, and apart from the work done with ACER and DG ENER, and in collaboration with relevant stakeholders, additional internal work might commence within ENNOH. This internal work will enable ENNOH and its members to explore specific aspects that might be addressed through the formal Network Code Development Process.	

21. EU Clean Hydrogen Alliance

Task	Origin
EU Clean Hydrogen Alliance	Invitation by European Commission – DG GROW
Explanation	
Following an invitation from the European Commission (DG GROW) in September 2025, ENNOH has committed to acting as the facilitating organisation of the revamped European Clean Hydrogen Alliance (ECH2A). Established in 2020 after the publication of the EU Hydrogen Strategy, ECH2A is led by the Commission and brings together over 1,800 members, including multiple TSOs and hydrogen network operators. The Alliance is now being revamped with a stronger role for DG ENER and DG CLIMA, a streamlined structure, ministerial meetings, and a focus on project promoters and results-driven initiatives. ENNOH has agreed to coordinate the Transmission & Storage Roundtable by providing secretariat support. This role enhances ENNOH’s strategic positioning in an EU-led process and enables work in areas of interest such as financing and de-risking, the EU Grids Package, and input to the revised EU Hydrogen Strategy. The ECH2A grants access to promoters’ project data and provides a channel to communicate industry views to EU policymakers and Member States.	

Taks related to ENNOH Establishment and ENNOH’s operations

22. Finalisation of Internal Rules and Guidelines as envisaged in our Statutory bodies

Task	Origin
ENNOH's Internal Rules and Guidelines	ENNOH's Statutory Documents
Explanation	
In 2026, ENNOH will complete the finalisation of its Internal Rules and Guidelines, as foreseen in its statutory documents, ensuring a clear and coherent framework for governance. These internal rules and guidelines pertain to: 1. The Guidelines on the Observers’ participation at the General Assembly and Working Groups meetings, and Guidelines for ensuring that no information that could compromise EU’s interest is disclosed to Observers (ENNOH Articles of Association, Article 14, paragraph 3) 2. The Rules on Information Exchange with Third-Country Operators (ENNOH Rules of Procedure, Article 26, paragraph 1) 3. The Rules for the Setting up and Operation of the Drafting Committees (ENNOH Rules of Procedure, Article 33) 4. The Guidelines for Stakeholder Engagement and Consultation (ENNOH Rules of Procedure on the Consultation of Stakeholders, Article 11) The rules and guidelines listed in points 1, 3 and 4 will be considered to be Rules of Procedure pursuant to Article 57 of the Regulation (EU) 2024/1789 and therefore will be subject to the procedure established in that Article. The rules on information with third-country operators will be part of the bilateral cooperation agreements which ENNOH will sign with the respective third-country operators. After concluding a bilateral agreement, ENNOH will send a copy to ACER and the Commission. The bilateral agreements will be made available at ENNOH's website, taking into consideration any confidentiality requirements.	

23. Official Legal Foundation

Task	Origin
Official Legal Foundation	- Regulation (EU) 2024/1789 - General Assembly Decision
Explanation	
When decided by the General Assembly, ENNOH will prepare the legal foundation of ENNOH. This step will involve different actions from the legal perspective (e.g., notary, legal and administrative arrangements, etc.) but also in terms of event organisation, advertising and dissemination in media and social networks. In addition to the notary, a legal firm will be engaged to assist ENNOH in the legal incorporation of the association under the Belgian law. The legal foundation will accompany a founding ceremony, involving the organization of ceremonial proceedings, high-level conference and networking activity. ENNOH will communicate externally on this event, via its social channels and the media.	



24. Engagement with Stakeholders and External Communication

Task	Origin
Engagement with Stakeholders and External Communication	- Regulation (EU) 2024/1789 - ENNOH Statutory documents, including Rules of Procedure for Consulting Stakeholders
Explanation	
This task is structured in different subtasks: a) In addition to the organisation of the Founding ceremony and associated conference, ENNOH will continue participating in relevant external events where ENNOH might be invited to elaborate on topics related to its activities (e.g. PCI Days, EUSEW, ECH2A, EU Hydrogen Forum, events organised by ENTSOE and/or ENTSG events, events organised by the EU-DSO Entity, FSR and CSEI events, IEA, other key stakeholders, etc.). b) ENNOH will publicly communicate on ENNOH activities (press release, social channels, media, etc.) and liaise with the press/media when necessary. c) As specified in the Regulation (EU) 2024/1789, art.59 (3), ENNOH shall publish the minutes of its assembly meetings, board meetings and committee meetings and provide the public with regular information on its decision-making and activities. d) ENNOH will continue implementing the ENNOH RoP for Consulting Stakeholders, including setting up the right systems and mechanisms such as: -Online platform to conduct ENNOH Public Consultations -Newsletter, databases and management systems for stakeholders. e) ENNOH Continue regular contact/relationships with the European Commission, ACER, CINEA and key associations and stakeholders, such as ENTSOE, ENTSG, the EU-DSO entity, Hydrogen Europe, ECH2A, and representatives from the producers and off-takers. f) In order to better inform its work, ENNOH will set up an Advisory Panel for H2-related Infrastructure Operators, mainly H₂ storage operators, HDNOs, H₂ terminal operators, and Ports. This Advisory Panel will enable ENNOH to exchange information directly with these operators, gaining a deeper understanding of their activities, fostering increased cooperation, and tapping into synergies.	

25. Internal Communication

Task	Origin
Internal Communication	• ENNOH Statutory documents • General Assembly decisions
Explanation	
In 2026, ENNOH’s internal communication will continue to develop and maintain clear information channels between the ENNOG Team, the Governing Bodies (Board and GA), and the working groups. ENNOH will prepare internal newsletters and will provide internal updates to keep members informed on ongoing relevant developments and upcoming deliverables.	



26. LIO and EIC Codes

Task	Origin
LIO and EIC Codes	• ENNOH Statutory documents • ENNOH Members' request
Explanation	
LIO stands for Local Issuing Office; this is an office responsible for the registration, issue and publication of EIC codes within the energy market. EIC stands for Energy Identification Code. It is an identification code used in Europe to unambiguously identify market participants, assets and objects related to the electricity, gas (and hydrogen) sector. The EIC codes are commonly recognized as the common European identification scheme for data exchange across electricity and gas markets. ENTSO-E provides a neutral coordination role by managing the CIO (Central Issuing Office) and accrediting Local Issuing Offices (LIOs) – typically TSOs or regional/european entities – which assign EIC codes under common rules. The CIO maintains the central EIC database, standard format definitions, and validation rules. This ensures that all market participants, regardless of sector, can use consistent identifiers across electricity, gas and in the future hydrogen. The establishment of ENNOH as a Local Issuing Office (LIO) for hydrogen will require a number of technical and functional developments (e.g. specific portal and protocols to be published on ENNOH's website and to be updated regularly) and continuous cooperation with ENTSO-E (CIO) and other national/regional LIOs.	

27. International Cooperation

Task	Origin
International Cooperation	• ENNOH Statutory documents • Regulation (EU) 2024/1789
Explanation	
Bilateral cooperation with third-country operators (mainly UK and Swiss Operators) will be operationalised in 2026 based on the ENNOH Statutory Documents. This cooperation will involve a series of meetings and regular exchanges between ENNOH and these operators. Over time, it will also help inform the preparation of ENNOH’s recommendations on the coordination of technical cooperation between Union and third-country HTNOs/HDNOs. The inclusion of Observers (such as the Ukrainian operator) will further extend cooperation beyond EU borders. ENNOH may also establish bilateral cooperation with other international stakeholders, such as the Energy Community, or with national associations responsible for technical codes and standards.	



28. Market and Regulatory Intelligence

Task	Origin
Market and Regulatory Intelligence	• ENNOH Statutory documents • Internal decisions
Explanation	
ENNOH will establish mechanisms to monitor relevant market and regulatory developments and report them to interested members. This monitoring will also guide ENNOH’s activities, particularly those related to the MENC WG and RPD WG. As part of its Market Intelligence function, ENNOH will aim to produce fact sheets and publications on hydrogen infrastructure topics of interest to its members and stakeholders. An ENNOH Hydrogen Infrastructure Map could also be developed for communication and outreach purposes.	

29. Other

Task	Origin
Other	• REMIT Regulation (EU) 2024/1106 • CEN-CENELEC standardisation activities • Revision of EU SoS Framework • Requests from ACER and/or European Commission
Explanation	
Other tasks that may arise in 2026 are related to the role of H2 infrastructure in energy security and resilience, REMIT, and requests for information/assistance from ACER and the European Commission, standardization activities of CEN- CENELEC, etc. On REMIT, the expected revision of the REMIT Implementing Regulation foresees the start of REMIT reporting for H2 transactions (supply, storage, and transportation) from 2028. While the reporting timeline has been postponed, other REMIT obligations of HTNOs, such as inside information disclosure, will not be deferred. ENNOH has subscribed to the ACER’s call for EU MP Associations in order to have the possibility to participate, when feasible, in various REMIT fora – including roundtables, stakeholder groups and webinars – for the 2026-2028 term. Although the H2 market may not yet be fully mature, it will be beneficial for ENNOH and its members to be represented in ACER REMIT fora to follow developments and contribute to shaping ACER guidance on H2 transaction reporting under REMIT in a way that is operationally feasible and aligned with actual market practices. Given the limited resources on ENNOH’s team, ENNOH will follow, when possible, this ACER’s REMIT work and will keep coordinated with ENTSG on this matter.	

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